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P.O. Box 711 Tucson, Arizona 85702-0711



2013 FEB 22 AM 11 04

February 21, 2013

Docket Control Arizona Corporation Commission 1200 West Washington Street Phoenix, AZ 85007

Re: UNS Electric, Inc. - Revised Attachment C to January 31, 2013 Letter

Integrated Resource Planning, Docket No. E-00000A-11-0113

On January 31, 2013, UNS Electric, Inc. ("UNS Electric") filed its response to Commissioner Pierce's January 11, 2013 letter regarding generating capacity. Attachment C was filed as part of that response. UNS Electric discovered an error in capacity factors in Attachment C. A corrected, revised copy of Attachment C has already been sent to Commission Staff. UNS Electric hereby files a corrected Attachment C, which is attached herein.

If there are any questions regarding this report, please contact me at (520) 884-3680.

Sincerely,

Jessica Bryne

Regulatory Services

Enclosure: Attachment C

cc: Chairman Bob Stump

Commissioner Gary Pierce Commissioner Brenda Burns Commissioner Bob Burns

Commissioner Susan Bitter Smith

Arizona Corporation Commission

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## ATTACHMENT "C"

UNS Electric, Inc. Integrated Resource Planting Data Request January 11, 2013

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2012	30%	37%	
287	26%	180 36%	
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t conc.	164 37%	163	37%
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220

218 43%

219

215

203

20A A7%

196

186 41%

177

169

Average Load Served Lowers Load Month (Evcluding Resale) folinimum Month Capauty Factor over Resale (9)

4.4. Towest Load Menth (Month-Year) Average Load Served towest Load Month (include Resale) Minimum Month Capacity Eactor and Resale (9)

Average Load Served for the Year Excluding Escale Average Annual Caparity Factor (?) Total Load Excluding Resale

Average Inad Served for the Year Including Resalle Average Annual Capacity Factor (6) Average Annual Capacity Factor (7)
 Josai Lyad including Resale

Average Load Served for the Prak Mouth Average Capacity Factor Excluding Resale (5)

4.b. Average Load Securd for the Peak Month Average Capacity Factor Including Resale (4).

Peak Demand (MW) Reak Hour Capacity Factor (3) 4 a. System Peak (Month-Year)

3 Economy Sales from System Resources, GWsh

2 Sales for Resale GWh (2)

Reserve Capacity, MW Reserve Margin, 36

Renrwable Resources, Nameplate MW Iotal Capacity Including Renewables, MW

Retail Load, MW Firm Wholecale Toads, MW Total Firm Load Obbgations, MW

Themal Bernurns, MW Short Term Market Furthases, MW (3) Furn Resoure Capacity, MW

firm Resource Capacity (Peak Month). MW

(1) Hastorical data statican 2003 based on the acquisition from Citizens Electric. Prior to July, 2008, LINSE was served from a Full-Requirements contracts by Pinnwiest, Post 2008, UNSE's load is served though firm purchased power contracts.

(2) Pack Source - FER Court | Scale for Reseale - Account 40.7 Based on a Regire pack system sales and includes sales transactions not sourced out of UNSE's resource capacity (Peak Month MW)

(3) Poak Source - FER Court | Scale for Reseale - Peak Month MW)

(4) Average Demand Including Resale (Peak Month MW)

(5) Average Demand Including Resale (Peak Month MW)

(6) Average Annual Demand Including Resale (I'm Resource Capacity (Peak Month MW)

(7) Average Annual Demand Including Resale (I'm Resource Capacity (Peak Month MW)

(8) Average Permand Including Resale (Livinest Month MW)

(9) Average Permand Including Resale (Livinest Month MW)

(9) Average Permand Including Resale (Livinest Month MW)

(9) Average Permand Including Resale (Livinest Month MW)

(10) Average Permand Including Resale (Livinest Month MW)

(11) Average Permand Excluding Resale (Livinest Month MW)

(12) Average Permand Excluding Resale (Livinest Month MW)

(13) Average Permand Excluding Resale (Livinest Month MW)

(14) Average Permand Excluding Resale (Livinest Month MW)

(15) Average Permand Excluding Resale (Livinest Month MW)

(16) Average Permand Excluding Resale (Livinest Month MW)

(17) Average Permand Excluding Resale (Livinest Month MW)

(18) Average Permand Excluding Resale (Livinest Month MW)